

EPAP Stakeholder Committee

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April 19, 2018





- Some Committee purpose, Where we are today, Moving forward
- D EPAP on Petrinex System Enhancement Suggestions
- > ER Update
- > AER Update
- D Questions
- D Closing Comments

Introductions

Regulator EPAP Teams		EPAP on Petrinex System
Alberta Energy Regulator	Government of Saskatchewan (ER)	Petrinex
Shelley Weyman	Blake Linke	Ross Weaver
Wendy French	Johanne Trudel	Ann Hagedorn
Ashley Herrera	Sim Stephenson	
Barb Ramsay		
Elsa Bocale-Hobbs		
Kim Snyder		
Violet Reodica		

History of the EPAP Stakeholder Committee

- Setablished in November 2008
- Original stakeholder group was created as part of the EPAP Development/Consultation Process
- Committee was made up of approximately 20
 members which included
 - representatives from various sized operators
 - members from organizations such as CAPP, SEPAC, Petrinex, PJVS, IMG and CAPPA
 - Compliance assessment subcommittee

History of the EPAP Stakeholder Committee Cont'd

- First public Industry Information Session held June 5, 2009
- EPAP was implemented January 2010, through AER
 Directive 076: Operator Declaration Regarding
 Measurement and Reporting Requirements
- > Two subcommittees were formed in 2012
 - CAI subcommittee
 - Declaration Theme subcommittee
- EPAP stakeholder committee representatives participated in the EPAP on Petrinex system development (2013/14)

History of the EPAP Stakeholder Committee Cont'd

- > EPAP on Petrinex
 - Go-live November 2014
 - EPAP Stakeholder Committee meetings were held at the 6 month/one year mark
- Committee members continue to collaborate and provide feedback when solicited by the Regulators or Petrinex.
- Saskatchewan utilized stakeholder companies for EPAP consultation in late 2015. PNG 076 was implemented April 1, 2016



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Committee Terms

- Forum for consultation on EPAP matters
- Stakeholder Committee to be called on asneeded basis
 - To be initiated by AER/ER/Petrinex
- Subcommittees used for detailed discussion
 - to be sized appropriately
 - AER/ER to inform larger committee of subcommittee discussions and solicit additional feedback.



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AB-SK Collaboration

- Collaborate for:
 - Petrinex CRs ongoing
 - Stakeholder committee (& subcommittees)
 - Other matters (process info, related data)
- Do not Collaborate for:
 - Regulatory Documents
 - Operational matters (priorities)



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Agenda

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EPAP on Petrinex System Enhancement Suggestions









By acceptance of the attached material, all parties acknowledge that all material released by Petrinex is to be used for the sole purpose as agreed to by Petrinex. This material shall not be used for any other purpose or disclosed to any other party without prior approval by Petrinex.



- In 2017 Petrinex was asked by members of the Industry Benefits Committee (IBC) about potential changes to EPAP functionality.
- Petrinex asked for and received enhancement suggestions from:
 - IBC
 - CAPP members
 - Alberta and Saskatchewan EPAP (audit team) members
- 55 suggestions were received and prioritized by Industry.
- The suggestions were reviewed by AER, ECON & Petrinex and grouped as:
 - Change items
 - Technical items
 - Educational or training related items



- Some of the 55 suggestions were duplicates. Of the remaining:
 - **<u>3</u>** were reviewed and the decision made that <u>no action</u> was required.
 - **<u>11</u>** require more <u>input</u> from stakeholders.
 - These include New CAI's, Proration factors, Fuel gas, Heavy oil
 - **<u>18</u>** resulted in Petrinex <u>Change Requests</u> (CR's)
 - 14 were identified as Training / Education issues
 - 3 require additional investigation

These groupings will be reviewed in the slides to follow.



No action required:

- 1. Would like a report that identifies wells linked to the wrong facility subtype.
 - **-Response**: The well to facility link report lists the well status and facility subtype so users can identify mismatches.
- Why does CAI 176 (zero fuel gas) not include gas plants?
 -Response: It does as of an update done in June 2017
- 3. Do SI facilities still trigger CAI 176 (zero fuel gas)?
 -Response: No this no longer happens.



Input requested:

- Industry asked that the Print button be renamed to something more clear. For example "Generate Letter".
 -Input Requested: Are there any other suggestions?
- 2. The EPAP reports released in 2016:

EPAP Declaration Theme Responses with CAI Hits Report
 EPAP Declaration Theme Conclusions Summary Report
 EPAP Declaration Theme Responses Summary Report
 -Input Requested: Have these reports met your needs?



Input requested (cont'd):

- 3. Currently, after the Declaration file has been uploaded an Operator then has to go through each of the 14 Themes to assess if the overall level of effectiveness is acceptable or not. This is too cumbersome, requires use of too many screens and there is a high probability of making mistakes. Would it be possible to create a Summary view, showing all 14 Themes, where an Operator can set each Themes effectiveness within the one Screen?
 - **-Input Requested**: Petrinex and the Regulators would like to better understand this request and provide Industry with the opportunity to contribute to how this could be handled.
- Other suggestions requiring input will be addressed by AER and ECON

EPAP on Petrinex System Enhancement Suggestions ii. Implementation of Change Requests



- Change requests (CR) are raised, reviewed and prioritized weekly as part of the Petrinex Change Management process.
- The following are the details regarding change items that will be introduced to Petrinex:

Enhancement Decription	Requested			
	by	CR #	Jurisdiction	Status
Gas not reported because to small to measure or GOR calculates to				
low which can cause 0. This causes false postives. The proposed				
solution will impact Well infrastructure and Volumetrics. Regulator				
to approve Industry GOR application and set flag for specific range of				Outstanding
time at the well level. Approved GOR will then be applied to Oil prod				defining the
to determine if VME and or CAI should be triggered	Industry	CR 14758	AB & SK	design.
Delete Declaration Attachments When Ministry Rejects Submission.				
Leaving the document attached causes confusion as it appears as if				
the declaration report has already been attached	Regulator	CR 20060	AB & SK	In the queue

EPAP on Petrinex System Enhancement Suggestions ii. Implementation of Change Requests (cont'd)



Enhancement Decription 다	Requested			
	by	CR #	Jurisdiction	Status
Create a Workflow detail and Summary report or provide ability to export workflow details/status into csv	Industry	CR 20217	AB & SK	Outstanding defining the design
VME0038 needs modification to include both DISP and PURDISP to				
align with CAI	Industry	CR 20346	AB	In the queue
Add Internal Notes and Internal Attachments sections to EPAP				
Workflows for Industry use. This will allow the PA or field staff to				
include their response in the internal notes, then the Primary				
Contact or person in charge of responding to the workflow can write				
a response back to the regulator summarizing or making the internal				
discussion more clear.Provide ability for industry to attach				
documents related to workflows to provide an easy place to store				
investigation and remediation work; not accessible by regulator.	Industry	CR 20741	AB & SK	In the queue

EPAP on Petrinex System Enhancement Suggestions ii. Implementation Change Requests (cont'd)



Enhancement Decription	Requested			
	by	CR #	Jurisdictior	Status
Allow Designate BA to Edit EPAP Audit Program Information	Industry	CR 20742	AB & SK	In the queue
Should identify oil linked to bitumen & bitumen linked to oil				
batteries.	Industry	CR 20744	AB	In the queue
Allow user to edit the Related Workflow # field once a workflow has				
been created or relate more than one workflow.Currently the				
original workflow never shows a related workflow if the new one is				
created later. Need a box/field to enter the relationship.	Regulator	CR 20929	AB & SK	In the queue
Notify Regulator Contact when the Declaration Status or Workflow				
Status is Changed	Regulator	CR 20740	AB & SK	In the queue

EPAP on Petrinex System Enhancement Suggestions ii. Implementation Change Requests (cont'd)



Enhancement Decription	Requested			
	by	CR #	Jurisdiction	Status
Add a Dialog Box to Confirm or Cancel the selected action when				
clicking submit on the Declaration Review Screen	Regulator	CR 20743	AB & SK	In the queue
Allow Regulator EPAP Admin to un-assign (delink) a Regulator				
Contact from an Industry client regardless of Industry Review (IR)				
Workflow status. EPAP Admin can change status of workflows				
created by Regulator, but if Industry created the workflow and the				
company no longer exists there is no one to close the Industry				
workflow.	Regulator	CR 20931	AB & SK	In the queue

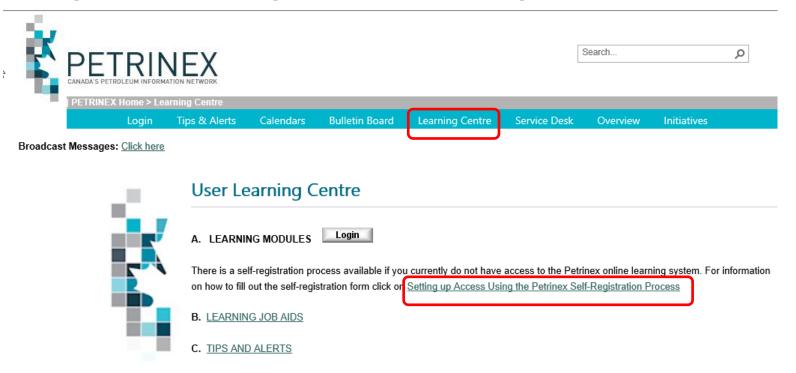
 Items in the queue take a maximum of 9 months to implement from the time they were raised. This implementation timeline starts once change design is finalized.



- A number of the suggestions received reflected a lack of knowledge or understanding of how to use the Petrinex EPAP functionality. These items will be or have been addressed through training and education; and through 1-on-1 conversations with the parties that raised the suggestions.
- Some input suggested Petrinex training modules were overly complex. Petrinex is open to any suggestions that will improve the training modules to make them more easily understood or streamlined.



To access the training system go to the Learning Centre tab on the Petrinex website. If you do not have access to the training system follow the instructions on Setting up Access Using the Petrinex Self Registration Process

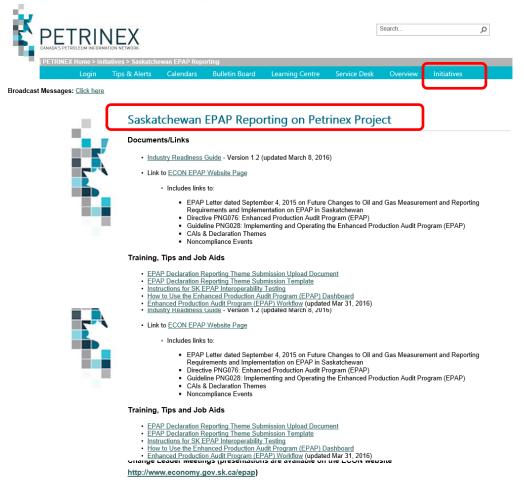




Petrinex and the Regulators will be reviewing the training/education related items and update the information provided to users where appropriate.

In addition to the training modules. In many cases the information is available using the following Petrinex web pages.

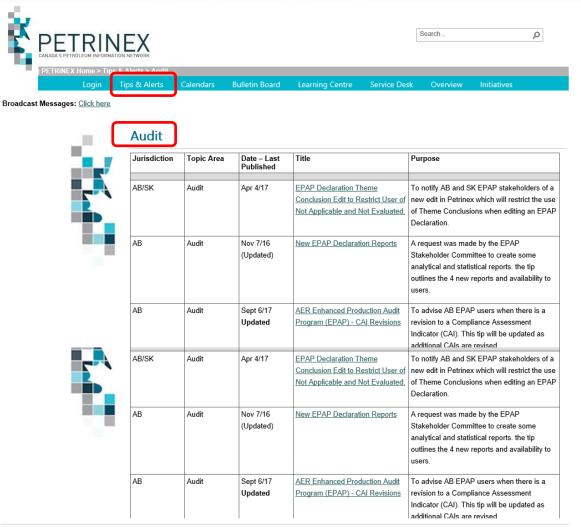




Meeting #1 - February 10, 2016 (Calgary, Alberta)

Meeting #1 - February 23, 2016 (Estevan, Saskatchewan)

Additional information about EPAP can be found on the Petrinex website Initiatives tab / Saskatchewan EPAP reporting on Petrinex Project



TIPs about EPAP in Petrinex can be found on the Petrinex website Tips & Alerts tab / Tips – Greater than 60 days / Audit

PFTRINFX





Petrinex

For questions related to the Petrinex EPAP Functions discussed in this presentations contact

Ann Hagedorn, Industry Coordinator (403) 297-3618 <u>Ann.Hagedorn@gov.ab.ca</u>

For information related to the use of Petrinex contact:

Petrinex Service Desk (403) 297-6111 or 1-800-992-1144 Toll Free petrinexsupport@petrinex.ca

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> ER Update

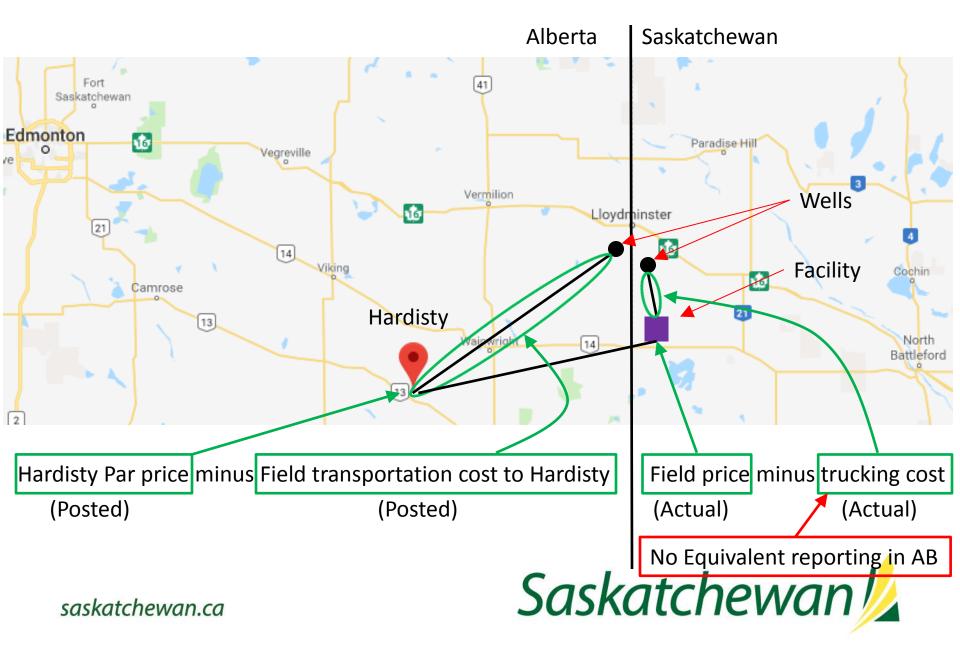
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- 2 Audit Program Consultants Sim Stephenson & Johanne Trudel
- Sent workflows for CAIs 116, 117, 118
 - 44% waiting on response
- Declaration rejections
 - Missing date, signature, or documentation
- Declaration review process evolving and improving
 - Why does Saskatchewan review trucking?



SK EPAP & Trucking – AB vs SK



EPAP Items In Progress

- Non-submission penalty
 - Non-response to workflow
 - Missing declaration deadline
 - Non-response to rejected declaration
- Directive adjustment
 - Posted for consultation in November
 - Adding "reporting pipelines"
 - References to penalties and waiver process



CAI Subcommittee

- Need CAI subcommittee volunteers
- Group size to be decided
 - Looking for diverse operators

ER/AER shares info for review and discussion	ER/AER discuss subject matter with subcommittee (several meetings	ER/AER share meeting outcomes with entire stakeholder	Stakeholder committee provides additional	ER/AER implements changes
	needed?)	committee	comments	

• Email me if you're interested blake.linke@gov.sk.ca



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Some CAI subcommittee items

- Eliminating some CAIs in favor of VMEs (and vice versa)
- Consolidating 4 CAIs to 1 or 2
- CAI 125 Fuel usage (equipment-specific)
- CAI 147 Low GORs showing zero volumes for consecutive months



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AER Update

- D Program Administration
 - 6 Production Auditors
 - Declaration Reviews
 - Reviewing of internal processes looking for efficiencies
 - CAI Investigations
 - Reviewing of internal processes looking for efficiencies
 - Limited scope control-based audits, substantive audits

AER Update

- D Compliance activities
 - Declaration non-submission
 - Non-response to action item workflow
- D Other activities
 - Directive 017-Update committee participation
 - Revised EPAP Section of the AER Website and attached reference materials
 - Investigating how PAT can incorporate field
 inspections data into EPAP
 - Third-party referral limited scope substantive audits

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Thank you

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